



**REPORT ON STATUS OF THE
MARYLAND OIL DISASTER CONTAINMENT,
CLEAN-UP AND CONTINGENCY FUND**

**38th ANNUAL REPORT
STATE FISCAL YEAR 2010**

October 1, 2010

Prepared for:

**The Senate Education, Health and Environmental
Affairs Committee and the
House Environmental Matters Committee
of the Maryland General Assembly**

TABLE OF CONTENTS

I.	EXECUTIVE SUMMARY	1
II.	INTRODUCTION	2
III.	OIL POLLUTION CONTROL ACTIVITIES	3
	A. Oil Control Program	3
	1. Compliance/Remediation Division	3
	2. Remediation Division	4
	3. Permits and Support Division	4
	B. Emergency Response Division	5
	C. Air Quality Compliance Program	7
	D. Other Oil Related Activities	7
	1. Maryland Used Oil Recycling Program	7
	2. Ad Hoc Committee on Oil	8
	3. Tawes Award	9
IV.	FINANCIAL STATEMENT	9
V.	CONTACT INFORMATION	10
	TABLE 1 - Summary of Oil Control Program Activities	11
	TABLE 2 - State-lead Sites.....	12
	TABLE 3 - Summary of Emergency Response Activities	13
	TABLE 4 - Oil Transfer Subject to License Fee	14
	TABLE 5 - Fund Financial Statement	15
	TABLE 6 - FY 2010 Fund Expenditures by Administration	16
	FIGURE 1 -HISTORIC GRAPH – Barrels Imported	17

I. EXECUTIVE SUMMARY

Section 4-411(h) of the Environment Article, Annotated Code of Maryland, requires the Maryland Department of the Environment (MDE) to provide to the standing committees (Senate Education, Health and Environmental Affairs and the House Environmental Matters Committees) of the Maryland General Assembly a status report on the Maryland Oil Disaster Containment, Clean-Up and Contingency Fund.

MDE's Land Management Administration and the Air and Radiation Management Administration are the administrations responsible for regulating State oil pollution programs. The Oil Control Program, within the Land Management Administration, and the Air Quality Compliance Program, within the Air and Radiation Management Administration, coordinate these activities on a daily basis. The Office of the Secretary's Emergency Response Division provides the emergency response services for oil and hazardous material emergencies. During State Fiscal Year 2010, the following major activities were accomplished:

1. MDE's Oil Control Program issued 298 oil operations permits for a total of 1,572 facilities that store oil in regulated aboveground storage tanks, transfer oil at their sites, transport oil in Maryland, or treat and store oil contaminated soil.
2. MDE's Oil Control Program conducted 4,108 on-site inspections, including third-party inspections, at facilities to ensure that owners/operators are preventing, reducing, or remediating oil pollution.
3. MDE received 2,680 oil spill reports and responded to 565 surface oil and chemical spill incidents through the Emergency Response Division.
4. MDE received \$3,836,377.05 in oil transfer fees that were deposited to the Maryland Oil Disaster Containment, Clean-Up and Contingency Fund.
5. The Land Management Administration's Oil Control Program coordinated 2,756 Public Information Act searches for consultants, realtors, attorneys, and individuals for information on oil pollution activities.
6. Through the Emergency Response Division, MDE supplied approximately 6,580 bags of sorbent material along with bales of pads, sweeps and drums to local fire departments to assist them in conducting initial spill response.
7. MDE's Emergency Response Division participated in five oil spill drills in association with federal and local agencies and the oil industry.
8. A total of 648,032 gallons of used oil were collected by the MDE supported Maryland Environmental Service's Used Oil Recycling Program for recycling and proper disposal from individuals who changed the oil in their vehicles. Approximately 70,494,328

additional gallons of used oil were collected and processed by facilities having oil operations permits.

9. MDE collected \$289,989.78 in cost recovery and \$348,495.00 in fines and penalties.
10. MDE's Air Quality Compliance Program conducted 1,555 air quality activities related to regulated oil facilities having air emissions. MDE responded to 30 citizen complaints concerning air pollution from oil-related facilities.
11. The Ad Hoc Committee on Oil, which meets in Annapolis and Baltimore, Maryland, continued to provide a forum whereby government and industry can meet, coordinate, and discuss issues pertaining to the oil industry.

II. **INTRODUCTION**

Section 4-411(h) of the Environment Article, Annotated Code of Maryland, requires the Maryland Department of the Environment (MDE) to provide the Senate Education, Health and Environmental Affairs and the House Environmental Matters Committees of the Maryland General Assembly a status report on the Maryland Oil Disaster Containment, Clean-Up and Contingency Fund (Fund). The Fund revenues are generated by licensees paying 4.0 cents (\$0.04) per barrel (42 gallons in a barrel) of oil transferred into the State. Anyone transferring oil in the State must have a valid MDE Oil Transfer License and must pay the fee. There were 287 companies licensed with MDE at the end of this fiscal year. Also credited to the Fund are fines collected for oil pollution violations and recovered costs for certain clean-up expenses provided by MDE.

The Fund was established for MDE "to use to develop equipment, personnel, and plans; for contingency actions to respond to, contain, clean-up, and remove from the land and waters of the State discharges of oil, petroleum products, and their by-products into, upon, or adjacent to the waters of the State; and restore natural resources damaged by discharges" (Section 4-411(f)). MDE is the responsible agency for all oil pollution activities. The State has administered a comprehensive program for oil pollution control and oil spill response since 1972.

III. OIL POLLUTION CONTROL ACTIVITIES

A. **Oil Control Program**

As part of MDE's Land Management Administration, the Oil Control Program (OCP) is responsible for coordinating oil pollution activities as required by State statute. These activities include, but are not limited to, the development of regulations, enforcement, permits, and complaint response with respect to transportation, storage, and disposal of oil (as defined in Section 4-401(h) of the Environment Article). The Program has three divisions: Compliance; Remediation; and Permits/Support. Table 1 summarizes Fiscal Year 2010 activities.

Through the OCP, the Department continues to assess the extent of contamination by methyl tert-butyl ether (MTBE) and other gasoline oxygenates in waters of the State. MDE has been tracking the number of domestic wells with MTBE detections ≥ 5 parts per billion (ppb) since the summer of 1999. A review of this data revealed that 625 domestic wells have been impacted with MTBE ≥ 5 ppb. All of these wells with MTBE at or over 20 ppb have been provided with drinking water filtration systems or the impact has been mitigated.

Maryland must now provide notification to property owners in the High Risk Groundwater Use Areas of the state who are within one-half mile of a new petroleum groundwater contamination discovery. MDE has not made any notifications for this reporting period.

MDE continues to work to ensure that storage systems are liquid and vapor tight to prevent groundwater contamination. Success continues in this area.

1. **Compliance Division**

The Compliance Division has the responsibility for the protection of the environment through enforcement of the oil pollution and tank management laws and regulations. Timely responses are also made to complaints concerning oil handling practices and operations. Appropriate enforcement actions are initiated when necessary.

The Division oversees the person responsible for the discharge of oil and the cleanup contractor at surface spill locations. Division staff ensures that the proper cleanup methods are implemented.

The Division conducts inspections, as appropriate and as resources allow, of underground storage tank (UST) system removals, installations, and operations. The Division performs inspections on aboveground storage tank (AST) systems to ensure compliance with Maryland regulations.

The Division manages the UST Access tracking system for 12,312 active USTs in Maryland. The Compliance Division also manages the private inspection program in the State. This program requires tank owners, upon notification from OCP, to inspect their USTs for compliance with Maryland regulations. There

are currently 88 certified private inspectors in the State. The accredited inspectors performed inspections at 1,002 facilities in FY2010.

2. Remediation Division:

The Remediation Division has the responsibility for the protection of the environment through the investigation and clean-up of sites impacted with petroleum products. Timely responses are made to groundwater pollution complaints concerning oil products. Appropriate enforcement actions are initiated when necessary.

The Division oversees the person responsible for the discharge of oil and the cleanup contractor at subsurface remediation sites to ensure that the proper cleanup methods are implemented and public health and safety are protected. The Division has 847 active sites that are being investigated or remediated regarding petroleum releases.

The Remediation Division coordinates and oversees State-lead investigation and remediation activities on sites taken over by MDE where the responsible person is unable or unwilling to remediate contamination, causing a public health threat. A total of 30 ongoing cleanups are being addressed in this manner. Table 2 provides a listing of these State-lead sites. There are another 61 sites that have some level of State and/or Federal funds being utilized for UST removal activities, filtration systems, or sampling.

3. Permits and Support Division:

The Permits and Support Division is responsible for the development and oversight of permits. The Administrative Resources Section within the Division provides support activities required by OCP.

The Division was involved in the following activities:

- a. Issued 298 permits to inspected facilities operating in the State that are involved in the aboveground storage, transfer, transport, delivery of petroleum products, and the treatment of oil-contaminated soils;
- b. Issued and oversaw the compliance of State discharge (NPDES) permits for oil terminals and groundwater remediation systems;
- c. Managed the oil transfer fees;
- d. Coordinated all invoicing activities for the Program including discharge permits, transfer fees, penalties, cost recovery, and UST Technician and Remover Fees;

- e. Provided data processing support for monitoring and tracking of Program personnel, vehicles, and daily activities;
- f. Conducted 264 audits of oil transfer license holders to ensure those license holders are paying appropriate oil transfer fees to the State. Of the total audits performed: 127 were found to be in compliance at the time of the audit. Of the 137 non-compliant audits, 50 involved minor issues where the licensee was notified, but no response was required, and 87 concerned issues where the licensee was required to submit delinquent reports, letters of explanation for identified discrepancies and/or amended reports. In response to the non-compliant audits, 18 Notices of Non-Compliance, 20 Notices of Violation with Penalty, and no Complaints with penalty were issued. During FY2010, no Oil Transfer Licenses were renewed; and 3 new Oil Transfer Licenses were issued. As of June 30, 2010, all 287 active licenses expired and were required to be renewed. On July 1, 2010, Oil Transfer Licenses were issued for the FY2011 through FY 2015 licensing period to 5 new licensees and 246 renewed licensees. Of the 36 licenses that were not renewed on July 1, 2010: 19 renewals were processed and issued their license after July 1st, 13 decided not to renew their license, and 5 licenses have not responded and therefore their licenses expired and were not renewed.
- g. Implemented, coordinated, and provided testing and renewal certification of UST Technicians, Removers, and Third Party Inspectors. A total of 250 certificates were issued, totaling 442 active certificates; and
- h. Coordinated 2,756 Public Information Act searches for consultants, realtors, lawyers, and individuals for information on oil pollution activities.

B. Emergency Response Division

The Emergency Response Division (ERD), within the Office of the Secretary, is the primary State asset that receives and tracks spill reports involving hazardous materials and oil. The ERD provides: 24-hour emergency response to spill incidents; technical support to other programs within MDE; site safety and technical support to the Environmental Crimes Unit during criminal search warrants; and technically specific training to local fire, police, environmental health departments, and other interested parties upon request. ERD responded to 565 oil and chemical spill incidents across the State.

During the past year, the ERD participated in five oil spill drills. Some of these yearly spill drills are with the Salisbury Mutual Assistance Group (SMAG), the U.S. Environmental Protection Agency (EPA), Regional Response Team III, and the U.S.

Coast Guard. These drills, in association with both federal and local agencies, are to test and improve the response capabilities of all responders in the event of a major incident.

The ERD has, as in years past, continued to supply sorbent materials to local responders. During FY2010, the ERD supplied approximately 6,580 bags of sorbent. ERD also provided 113 bales of pads, 267 bales of sorbent boom, 69 bales of sorbent sweep, and 22 drums to local fire departments. These materials allow local fire departments to mitigate smaller spills, thereby minimizing the harmful effects on nearby rivers and streams.

The ERD fleet consists of six primary spill response vehicles assigned to each of the six responders. In addition, ERD operates a 2002 HME/Marion spill response truck that is equipped for responses to large-scale incidents and bulk petroleum product transfers. The ERD also maintains two 1982 Boston Whaler 22-foot Outrages and a 1988 Boston Whaler 25-foot. Guardian for maritime response. All three vessels are equipped with 500 feet of mini oil containment boom for rapid deployment. All three Boston Whaler boats were recently outfitted with custom aluminum tow bars for pulling oil booms. In the spring of 2010, ERD placed into service a 25-foot. Maritime Voyager spill response boat with a fully enclosed pilothouse. This vessel is equipped with state of the art navigation equipment, including radar and GPS for use in inclement weather.

The ERD maintains six spill trailers located at strategic locations across the State. Each trailer is equipped with 300 feet of harbor boom and a variety of spill containment materials and equipment. The trailers are accessible to both State and local responders in the event of an emergency. Additionally, MDE maintains seven dedicated boom trailers, each containing between 1,000 and 2,000 feet of harbor boom. Six of these trailers are housed at MDE's Montgomery Park office, and the 7th trailer is stored in Salisbury, serving the Salisbury Mutual Assistance Group (SMAG). Three of these boom trailers, each containing 2,000 feet of harbor boom, were placed in service recently, which nearly doubled MDE's booming capability.

During normal business hours ERD staffs the Department's 24-hour emergency telephone number, 866-633-4686 (866-MDE-GOTO), for reporting incidents involving hazardous materials and oil. Through a partnership agreement, MEMA's Joint Operations Center receives the after-hours and weekend calls.

During FY 2010, the ERD logged (See Table 3):

Oil spill reports	1,906
Hazardous Materials spill reports	143
Other	631
Total reports	<hr/> 2,680

C. **Air Quality Compliance Program**

As part of MDE’s Air and Radiation Management Administration, the Air Quality Compliance Program ensures compliance of regulated facilities with air pollution requirements. Program activities primarily include compliance inspections, inspections in response to citizens’ complaints, and follow-up. Inspections are performed on a regular basis at facilities associated with the handling of petroleum products. Such facilities include asphalt plants, pipeline breakout stations, bulk fuel terminals, gasoline dispensing stations, and petroleum contaminated soil remediation activities. In addition, the program reviews all third-party Stage II Vapor Recovery inspections and follows up on noncompliance issues.

During FY2010, Air Quality Compliance Program Staff conducted 1,555 Stage II Vapor Activities including 300 routine air quality inspections at regulated oil-related facilities, review of 306 third-party Stage II Vapor Recovery inspection reports, and evaluation of 949 Stage II Vapor Recovery test reports. In addition, 67 inspections of asphalt plants, bulk fuel terminals, and soil remediation facilities were conducted. Air quality inspectors responded to 30 citizen complaints regarding oil-related facilities, primarily for odors.

Oil Related Activities

Stage II Inspections -	300
Third Party Inspection Review -	306
Stage II Test Report Review -	949
Asphalt Plants and Terminals -	67
Citizen Complaints -	<u>30</u>
Total	1,652

D. **Other Oil Related Activities**

1. **Maryland Used Oil Recycling Program (Activity is based on calendar 2009 report)**
Through an interagency agreement with MDE, the Maryland Environmental Service (MES) manages the Maryland Used Oil Recycling Program. The purpose of the program is to carry out the intent of the Maryland Used Oil Recycling Law, Section 5-1001 of the Environment Article, Annotated Code of Maryland. The law is aimed at preventing improper disposal of used oil generated by persons who change motor oil in their own vehicles through public education and by providing a sufficient number of convenient, accessible collection locations. In FY 2010, this Program was funded through an Intergovernmental Agreement (IGA) for \$42,000 from the Maryland Oil Disaster Containment, Clean-up and Contingency Fund.

In calendar year 2009, 648,032 gallons of used oil were collected. Since 1988, the State's Program has collected more than 13.4 million gallons of used motor

oil from do-it-yourself auto mechanics. The Antifreeze Recycling Program has also been successful by collecting 37,506 gallons of used engine coolant in calendar year 2009.

To educate and encourage individuals to recycle used motor oil, MES operates a toll-free information hotline at 1-800-473-2925, which receives approximately 1,000 calls per year.

Statewide, there are 148 MDE/MES sponsored used oil collection locations. MES continues to investigate collection site opportunities with the private sector and appropriate government facility locations.

In addition to used oil recycled through the Maryland Used Oil Recycling Program, the Oil Control Program tracked 64,983,895 gallons of used oil recycled through commercial companies in fiscal year 2010.

2. **Ad Hoc Committee on Oil**

The Ad Hoc Committee on Oil is organized to provide a forum for State, federal and local governments, oil industry, oil distributors, and contractors to meet, coordinate, and discuss issues pertaining to aboveground and underground storage systems, the prevention and control of oil spills and other matters of interest pertaining to the handling of oil. The Committee also provides information to advise the Department on national issues, regulations, and other matters of common interest. An average of 70 people attended each meeting and all meetings are open to the public. The Committee met six times during FY 2010 and provided the following:

- a. Advised MDE of problems occurring in flexible underground piping systems of UST systems;
- b. Assisted and advised MDE on proposed changes to Code of Maryland Regulations 26.10, Oil Pollution and Tank Management;
- c. Advised MDE of standards for aboveground tank inspections;
- d. Assisted in the development of a UST private inspector program;
- e. Assisted and advised MDE on outreach activities; and
- f. Advised on UST Operator Training requirements.

3. **The Tawes Award for a Clean Environment**

This award is presented jointly by the MDE, the Maryland Petroleum Council, and the Ad-Hoc Committee on Oil. This year's 35th Annual Award was presented at Quiet Waters Park in Annapolis:

Youth Category

Greenanators

**Sunset Elementary School
(Anne Arundel County)**

Adult Category

Steven Hult

(London Towne Property Owners Association)
(Anne Arundel County)

Government Category

James B. Coulter Award

Mark Ecker

(Washington County)

IV. **FINANCIAL STATEMENT**

An import fee is paid quarterly by persons transferring oil into the State. The FY 2010 fee structure assessed a fee of 4.0 cents (\$0.04) per barrel (about \$0.001/gallon) on oil products transferred into the State.

Table 4 summarizes the petroleum product movement on which the license fees are based. It shows the quantities of different oil products transferred in the State from July 1, 2009 to June 30, 2010. Figure 1 shows a decrease use of petroleum in the State. During the fiscal year, there was a reduction of 8.8% of oil imported into Maryland. This would be due to current economic conditions and/or fuel consumption due to more efficient vehicles (7.6% reduction in gasoline importation).

Table 5 provides the FY 2010 financial statement for the Oil Disaster Containment, Clean-up and Contingency Fund.

Table 6 provides the FY 2010 Fund expenditures by the following Department of the Environment administrations:

Land Management Administration (LMA)

ERD/Coordinating Offices

Air and Radiation Management Administration (ARMA)

V. **CONTACT**

This report was compiled by the Oil Control Program of the Maryland Department of the Environment. Questions regarding this report can be directed to the Program by calling 410-537-3442.

TABLE 1**SUMMARY OF FY 2010 OIL CONTROL PROGRAM ACTIVITIES**

	Sites Inspected	Number of Inspections	Number of Registered and Permitted Facilities	Number of Permits and Licenses Issued (1)	Number of Ongoing Cleanups (2)	Number of Enforcement Actions
Underground Oil Storage Facilities	1,648	4,108	3,182	253	N/A	56
Oil Pollution Remediation	420	1,814	N/A	N/A	1,205	6
Aboveground Oil Storage Facilities (1)	561	710	1,572	330	N/A	40
Totals	2,629	6,784	4,754	330	1,205	102

(1) Includes facilities requiring Oil Transfer Licenses, Oil Operations Permits, or Stormwater Discharge Permits for Oil Terminals.

(2) Includes potential responsible party (PRP) and State-lead cleanups.

Table 2 – State-lead Site FY2010

#	COUNTY	CASE NAME	CASE #	CITY	TYPE
1	AA	BAUCHMAN	7-0668AA	LOTHIAN	Motor Fuel
2	AA	BIG RED	9-0840AA	GLEN BURNIE	Motor Fuel
3	AA	KLAAS RESIDENCE	00-0865AA	ANNAPOLIS	Fuel Oil
4	AL	HIGHWAY PETROLEUM MGT	9-0068AL	CUMBERLAND	Motor Fuel
5	BA	MINARIK	95-0401BA	KINGSVILLE	Motor Fuel
6	BA	MT CARMEL/FALLS RD GWI	04-0667BA2	MONKTON	Motor Fuel
7	BA	MYRICK	92-1474BA3	WHITEHALL	Motor Fuel
8	BA	RUSSO	8-0919BA	KINGSVILLE	Motor Fuel
9	BA	STEBBINS BURNHAM	03-1335BA2	OWINGS MILLS	Motor Fuel
10	BC	G&M OIL CO	95-1038BC1	BALTIMORE	Motor Fuel
11	BC	GEORGE JOHNSON GULF	96-1871BC2	BALTIMORE	Motor Fuel
12	BC	MD MOTOR TRUCKING ASSOC	07-0814BC	BALTIMORE	Fuel Oil
13	BC	U.S. CAN/ALLTRISTA METAL	97-1922BC1	BALTIMORE	Motor Fuel
14	CE	BATTLESWAMP	92-1618CE	PORT DEPOSIT	Motor Fuel
15	CE	BULLET ST	8-1718CE	HOPEWELL	Motor Fuel
16	CE	T&C MARKET	95-0335CE	NORTH EAST	Motor Fuel
17	CE	ZION	94-1473CE	NORTH EAST	Motor Fuel
18	CL	GAMBER	05-1155CL	FINKSBURG	Motor Fuel
19	CL	HILLCREST-HAMPSTEAD GWI	05-0261CL	HAMPSTEAD	Fuel Oil
20	FR	ADAMSTOWN	96-2047FR	ADAMSTOWN	Motor Fuel
21	FR	Libertytown 75	00-1183FR	LIBERTYTOWN	Motor Fuel
22	HA	FRUHLING	8-1130HA	JARRETTSVILLE	Motor Fuel
23	HA	Shaffer Property HDG	98-0910HA	HAVRE DE GRACE	Motor Fuel
24	HA	LILLIE KNOPP	91-1643HA	JARRETTSVILLE	Motor Fuel
25	HA	PAUL DUNLAP PROPERTY	90-2397HA	STREET	Motor Fuel
26	MO	ROCKVILLE	91-0888MO	ROCKVILLE	Motor Fuel
27	QA	COMMERCIAL PROPERTY	08-0410QA	SUDLERSVILLE	Motor Fuel
28	QA	WALJACKS	90-0818QA	QUEEN ANNE	Motor Fuel
29	TA	FASTSTOP	94-2238TA	EASTON	Motor Fuel
30	WI	MARK BRADLEY/FLAIG	96-1927WI	MARDELA	Motor Fuel

TABLE 3
Maryland Department of the Environment
Emergency Response Division
Fiscal Year 2010 Reporting by Local Jurisdiction

JURISDICTION	REPORTS	OIL	HAZ	OTHER	RESPONSES
ALLEGANY	67	21	1	45	2
ANNE ARUNDEL	286	222	13	51	84
BALTIMORE	379	278	28	114	134
BALTIMORE CITY	420	278	28	114	134
CALVERT	41	21	1	19	5
CAROLINE	21	17	1	3	2
CARROLL	90	49	4	37	13
CECIL	66	47	8	11	13
CHARLES	94	79	3	12	11
DORCHESTER	28	17	2	9	5
FREDERICK	65	41	2	22	19
GARRETT	20	10	2	8	2
HARFORD	126	89	8	29	38
HOWARD	72	57	4	11	32
KENT	25	15	2	8	7
MONTGOMERY	263	194	9	60	21
PRINCE GEORGE'S	244	162	8	74	11
QUEEN ANNE'S	42	31	2	9	12
SOMERSET	9	8	0	1	1
ST MARY'S	49	40	2	7	4
TALBOT	21	16	0	5	6
WASHINGTON	54	28	3	23	5
WICOMICO	52	45	3	4	2
WORCESTER	43	30	0	13	0
FEDERAL FACILITY	82	76	3	3	0
STATE FACILITY	19	18	0	1	2
OUT OF STATE	1	1	0	0	0
UNKNOWN 1	1	0	1	0	0
Total	2,680	1,890	138	693	565

1 Unknown is the default County selection in the database design. If no County was selected, the County field remains blank.

TABLE 4

OIL TRANSFER SUBJECT TO LICENSE FEE
(in gallons)

FY 2010 July 1, 2009 - June 30, 2010

TYPE OF PRODUCT	NET TO FEE FY 2008	NET TO FEE FY 2009	NET TO FEE FY 2010
Gasoline	2,134,129,538	2,204,051,610	2,035,544,751
Gasohol	753,096,521	648,900,722	735,089,664
Kerosene	68,303,734	25,922,376	34,631,952
Diesel	706,465,904	760,560,759	658,015,488
Biodiesel	18,671,907	8,927,928	806,137
Aviation	360,381,338	365,524,098	335,257,497
No. 2	336,420,500	333,129,157	256,386,046
No. 4	1,130,340	2,680,666	1,623,014
No. 5	1,480,143	816,880	1,037,432
No. 6	215,424,898	272,150,406	142,204,726
Asphalts	123,522,149	59,388,706	64,749,462
Hydraulic Oil	838,997	499,903	536,035
Lubricating Oil	32,185,725	42,646,763	36,558,514
Crude/Other	26,516,845	38,319,704	40,394,028
Total Gallons	4,778,568,539	4,763,519,678	4,342,834,746
Total Barrels 42 gal = bbl	113,775,441	113,417,135	103,400,827
<i>Updates to previous reports: Product reported after Annual Reports for FY2008 & 2009 show an increase in the number of gallons transferred during those years.</i>			
Adjusted Total Gallons	4,795,474,153	4,774,938,452	
Adjusted Barrels 42 gal = bbl	114,177,956	113,689,101	

TABLE 5
OIL DISASTER CONTAINMENT, CLEAN-UP
AND CONTINGENCY FUND

FINANCIAL STATEMENT
July 1, 2009 to June 30, 2010

A. Beginning Fund Balance 7/01/09	\$5,002,451.86
Open Encumbrances FY09	<u>\$1,166,399.94</u>
Reconciled Adjusted Balance	\$6,168,851.80

B. FY 2010 Receipts

Transfer Fees	\$3,836,377.05
Oil Spill Cost Recovery	289,989.78
UST Installer Fees	52,800.00
Fines & Penalties	344,781.63
Revenue Accrued in prior years	-28,620.28
DBM Revenue Reduction	-1,000,000.00
Interest Income	<u>0.00</u>
Total	3,495,328.18

C. Total Funds available FY 2010 (A+B)	\$9,664,179.98
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D. FY 2010 Expenditures

Salaries and Wages	2,991,278.10
Technical and Special Fees	93,798.33
Communications	44,634.53
Travel	7,152.87
Utilities	11,001.09
Motor Vehicle Operations and Maintenance	399,324.32
Contractual Services	1,085,076.60
Supplies and Materials	136,392.55
Equipment	339,208.75
Grants	307,825.00
Fixed Charges	13,042.77
Total Expenditures	5,428,734.91

E. Indirect Costs	647,018.40
F. Balance in Fund 07/01/2010 (C-D-F)	\$3,588,426.67

Table 6
Oil Disaster Containment, Cleanup & Contingency Fund
FY 2010 Expenditures by Administration Activities

	CO	LMA Oil Control	ARMA Activities	Total Expenditures
Salaries and Wages	682,183.15	2,169,619.17	139,475.78	2,991,278.10
Technical & Special Fees	0	93,798.33		93,798.33
Communications	5,623.80	39,010.73	0	44,634.53
Travel	125.50	7,027.37	0	7,152.87
Utilities	11,001.09	0	0	11,001.09
Motor Vehicle Operations & Maintenance	266,090.24	133,234.08	0	399,324.32
Contractual Services	670,895.86	414,180.74	0	1,085,076.60
Supplies and Materials	103,468.15	32,924.40	0	136,392.55
Equipment	299,846.63	39,362.12	0	339,208.75
Grants	0	307,825.00	0	307,825.00
Fixed Charges	2,058.00	10,984.77	0	13,042.77
Indirect	242,169.32	386,103.54	18,745.54	647,018.40
Total Expenditures	2,283,461.74	3,634,070.25	158,221.32	6,075,753.31

Figure 1 – Historic Graph

Barrels of Oil Transported into Maryland

