



**REPORT ON STATUS OF THE  
MARYLAND OIL DISASTER CONTAINMENT,  
CLEAN-UP AND CONTINGENCY FUND**

**37th ANNUAL REPORT  
STATE FISCAL YEAR 2009**

**May 2011**

**Prepared for:**

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Affairs Committee and the  
House Environmental Matters Committee  
of the Maryland General Assembly**

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## I. EXECUTIVE SUMMARY

Section 4-411(h) of the Environment Article, Annotated Code of Maryland, requires the Maryland Department of the Environment (MDE) to provide to the standing committees (Senate Education, Health and Environmental Affairs and the House Environmental Matters Committees) of the Maryland General Assembly a status report on the Maryland Oil Disaster Containment, Clean-Up and Contingency Fund.

MDE's Land Management Administration and the Air and Radiation Management Administration are the administrations responsible for regulating State oil pollution programs. The Oil Control Program, within the Land Management Administration, and the Air Quality Compliance Program, within the Air and Radiation Management Administration, coordinate these activities on a daily basis. The Office of the Secretary's Emergency Response Division provides the emergency response services for oil and hazardous material emergencies. During State Fiscal Year 2009, the following major activities were accomplished:

- MDE's Oil Control Program issued 326 oil operations permits for a total of 1,566 facilities that store oil in regulated aboveground storage tanks, transfer oil at their sites, transport oil in Maryland, or treat and store oil contaminated soil.
- MDE's Oil Control Program conducted 5,492 on-site inspections, including third-party inspections, at facilities to ensure that owners/operators are preventing, reducing, or remediating oil pollution.
- MDE received 1,909 oil spill reports and responded to 581 surface oil spill incidents through the Emergency Response Division.
- MDE received \$4,498,619 in oil transfer fees that were deposited to the Maryland Oil Disaster Containment, Clean-Up and Contingency Fund.
- The Land Management Administration's Oil Control Program coordinated 3,494 Public Information Act searches for consultants, realtors, attorneys, and individuals for information on oil pollution activities.
- Through the Emergency Response Division, MDE supplied approximately 5,810 bags of sorbent material along with bales of pads, sweeps and drums, to local fire departments to assist them in conducting initial spill response.
- MDE's Emergency Response Division participated in five oil spill drills in association with federal and local agencies and the oil industry.
- A total of 664,998 gallons of used oil were collected by the MDE supported Maryland Environmental Service's Used Oil Recycling Program for recycling and proper disposal from individuals who changed the oil in their vehicles. Approximately 65,267,446

additional gallons of used oil was collected and processed by facilities having oil operations permits.

- MDE collected \$276,743 in cost recovery and \$4,157,731 in fines and penalties.
- MDE's Air Quality Compliance Program conducted 1,792 air quality activities related to regulated oil facilities having air emissions. MDE responded to 24 citizen complaints concerning air pollution from oil-related facilities.
- The Ad Hoc Committee on Oil, which meets in Annapolis and Baltimore, Maryland, continued to provide a forum whereby government and industry can meet, coordinate, and discuss issues pertaining to the oil industry.
- The Oil Control Program adopted additional underground tank regulations to protect drinking water resources from petroleum contamination within the State.

## II. INTRODUCTION

Section 4-411(h) of the Environment Article, Annotated Code of Maryland, requires the Maryland Department of the Environment (MDE) to provide the Senate Education, Health and Environmental Affairs and the House Environmental Matters Committees of the Maryland General Assembly a status report on the Maryland Oil Disaster Containment, Clean-Up and Contingency Fund (Fund). The Fund revenues are generated by licensees paying 4.0 cents (\$0.04) per barrel (42 gallons in a barrel) of oil transferred into the State. Anyone transferring oil in the State must have a valid MDE Oil Transfer License and must pay the fee. There were 285 companies licensed with MDE at the end of this fiscal year. Also credited to the Fund are fines collected for oil pollution violations and recovered costs for certain clean-up expenses provided by MDE.

The Fund was established for MDE "to use to develop equipment, personnel, and plans; for contingency actions to respond to, contain, clean-up, and remove from the land and waters of the State discharges of oil, petroleum products, and their by-products into, upon, or adjacent to the waters of the State; and restore natural resources damaged by discharges" (Section 4-411(f)). MDE is the responsible agency for all oil pollution activities. The State has administered a comprehensive program for oil pollution control and oil spill response since 1972.

### III. **OIL POLLUTION CONTROL ACTIVITIES**

#### A. **Oil Control Program**

As part of MDE's Land Management Administration, the Oil Control Program (OCP) is responsible for coordinating oil pollution activities as required by State statute. These activities include, but are not limited to, the development of regulations, enforcement, permits, and complaint response with respect to transportation, storage and disposal of oil (as defined in Section 4-401(h) of the Environment Article). The Program has three divisions: Compliance; Remediation; and Permits/Support. Table 1 summarizes Fiscal Year 2009 activities.

Through OCP, the Department continues to assess the extent of contamination by MTBE and other gasoline oxygenates in waters of the State. MDE has been tracking the number of domestic wells with MTBE detections  $\geq 5$  parts per billion (ppb) since the summer of 1999. A review of this data revealed that 590 domestic wells have been impacted with MTBE  $\geq 5$  ppb. All of these wells with MTBE at or over 20 ppb have been provided with filtration systems or the impact has been resolved.

Maryland must now provide notification to property owners in the High Risk Groundwater Use Area of the state, who are within one-half mile of a new petroleum groundwater contamination discovery. MDE has made notifications for three sites this reporting period.

MDE continues to work to ensure that storage systems are liquid and vapor tight to prevent groundwater contamination. Success continues in this area.

##### 1. **Compliance Division**

The Compliance Division has the responsibility for the protection of the environment through enforcement of the oil pollution and tank management laws and regulations. Timely responses are also made to complaints concerning oil handling practices and operations. Appropriate enforcement actions are initiated when necessary.

The Division oversees the person responsible for the discharge of oil and the cleanup contractor at surface spill locations. Division staff ensures that the proper cleanup methods are implemented.

The Division conducts inspections, as appropriate and as resources allow, of underground storage tank (UST) system removals, installations and operations. The Division performs inspections on aboveground storage tank (AST) systems to ensure compliance with Maryland regulations.

The Division manages the UST Access tracking system for 12,751 active USTs in Maryland. The Compliance Division also manages the private inspection program in the State. This program requires tank owners, upon notification from

OCP, to inspect their USTs for compliance with Maryland regulations. There are currently 85 certified private inspectors in the State. The accredited inspectors performed inspections at 1,000 facilities in FY2009.

**2. Remediation Division:**

The Remediation Division has the responsibility for the protection of the environment through the investigation and clean-up of sites impacted with petroleum products. Timely responses are made to groundwater pollution complaints concerning oil products. Appropriate enforcement actions are initiated when necessary.

The Division oversees the person responsible for the discharge of oil and the cleanup contractor at subsurface remediation sites to ensure that the proper cleanup methods are implemented and public health and safety are protected. The Division has 853 active sites that are being investigated or remediated regarding petroleum releases.

The Remediation Division coordinates and oversees State-lead investigation and remediation activities on sites taken over by MDE where the responsible person is unable or unwilling to remediate contamination causing a public health threat. A total of 32 ongoing cleanups are being addressed in this manner. Table 2 provides a listing of these State-lead sites. There are another 26 sites that have some level of State funds being utilized for filtration or sampling.

**3. Permits and Support Division:**

The Permits and Support Division is responsible for the development and oversight of permits. The Administrative Resources Section within the Division provides support activities required by OCP.

The Division was involved in the following activities:

- a. Issued 326 permits to inspected facilities operating in the State that are involved in the aboveground storage, transfer, transport and delivery of petroleum products and the treatment of oil-contaminated soils;
- b. Issued and oversaw the compliance of State discharge (NPDES) permits for oil terminals and groundwater remediation systems;
- c. Managed the oil transfer fees;
- d. Coordinated all invoicing activities for the Program including discharge permits, transfer fees, penalties, cost recovery and UST Technician and Remover Fees;

- e. Provided data processing support for monitoring and tracking of Program personnel, vehicles, and daily activities;
- f. Conducted 340 audits of oil transfer license holders to ensure those license holders are paying appropriate oil transfer fees to the State. Of the total audits performed: 155 were found to be in compliance at the time of the audit. Of the 185 non-compliant audits, 65 involved minor issues and were resolved with the license holder and 120 concerned issues where the licensee was required to submit delinquent reports, letters of explanation for identified discrepancies and/or amended reports. In response to the non-compliant audits, 32 Notices of Non-Compliance, 15 Notices of Violation with Penalty and 3 Complaints with penalty were issued. During FY2009, no Oil Transfer licenses were renewed and 18 new Oil Transfer Licenses were issued. A total of 285 licenses were active as of June 30, 2009;
- g. Implemented, coordinated and provided testing and renewal certification of UST Technicians, Removers and Third Party Inspectors. A total of 216 certificates were issued, totaling 444 active certificates; and
- h. Coordinated 3,494 Public Information Act searches for consultants, realtors, lawyers, and individuals for information on oil pollution activities.

## **B. Emergency Response Division**

The Emergency Response Division (ERD), within the Office of the Secretary, is the primary State asset that receives and tracks spill reports involving hazardous materials and oil. The ERD provides: 24-hour emergency response to spill incidents; technical support to other programs within MDE; site safety and technical support to the Environmental Crimes Unit during criminal search warrants; and technically specific training to local fire, police, environmental health departments and other interested parties upon request. ERD responded to 581 oil spill incidents across the State.

During the past year, the ERD participated in five oil spill drills. Some of these yearly spill drills are with the Salisbury Mutual Assistance Group (SMAG), the US Environmental Protection Agency (EPA), the South Baltimore Industrial Mutual Aid Plan (SBIMAP), and the U.S. Coast Guard. These drills, in association with both federal and local agencies, are to test and improve the response capabilities of all responders in the event of a major incident.

The ERD has, as in years past, continued to supply sorbent materials to local responders. During FY 09 the ERD supplied approximately 5,810 bags of sorbent. ERD also provided 115 bales of pads, 45 bales of sorbent boom, 61 bales of sorbent sweep and 27 drums to local fire departments. These materials allow local fire

departments to mitigate smaller spills, thereby, minimizing the harmful effects on nearby rivers and streams.

The ERD fleet consists of six primary spill response vehicles assigned to each of the six responders. In addition, ERD operates a 2002 HME / Marion spill response truck that is equipped for response to large-scale incidents and bulk petroleum product transfers. ERD also maintains (2) 1982 Boston Whaler 22 ft. Outrages and (1) 1988 Boston Whaler 25 ft. Guardian for maritime response. All three vessels are equipped with 400 ft. of mini oil containment boom for rapid deployment. A 25 ft. Maritime Voyager spill response boat with a fully enclosed pilothouse has been ordered, with an anticipated delivery of January 2010. This vessel is also equipped with state of the art navigation equipment, including radar and GPS for use in inclement weather.

The ERD maintains six spill trailers positioned at strategic locations around the State. Each trailer is equipped with 300 ft. of harbor boom and a variety of spill containment materials and equipment. The trailers are accessible to both State and local responders in the event of an emergency. Additionally, MDE maintains 7 dedicated boom trailers, each containing between 1,000 and 2,000 feet of harbor boom. Six of these trailers are housed at MDE's Montgomery Park office, and the seventh trailer is stored in Salisbury, serving the Salisbury Mutual Assistance Group (SMAG). Three (3) of these boom trailers, each containing 2,000 feet of harbor boom, were placed in service recently, which nearly doubled MDE's booming capability.

During normal business hours ERD staffs the Department's the 24-hour emergency telephone number, 866-633-4686 (866-MDE-GOTO), for reporting incidents involving hazardous materials and oil. Through a partnership agreement, the Maryland Emergency Management Agency (MEMA) Joint Operations Center receives the after-hours and weekend calls.

**During FY 09, the ERD logged (See Table 3):**

Oil spill reports	1,909
Hazardous Materials spill reports	189
Other	712
Total reports	<hr/> 2,810

**C. Air Quality Compliance Program**

As part of MDE's Air and Radiation Management Administration, the Air Quality Compliance Program ensures compliance of regulated facilities with air pollution requirements. Program activities primarily include compliance inspections, inspections in response to citizens' complaints, and follow-up. Inspections are performed on a regular basis at facilities associated with the handling of petroleum products. Such facilities include asphalt plants, pipeline breakout stations, bulk fuel terminals, gasoline dispensing stations, and petroleum contaminated soil remediation companies. In

addition, the program reviews all third-party inspections and follows up on air related noncompliance issues.

During FY09, Program Staff conducted 1,792 Stage II Vapor activities, including 222 routine air quality inspections at regulated oil-related facilities, review of 474 third-party Stage II inspection reports, and evaluation of 1,096 Stage II Vapor Recovery test reports. In addition 64 inspections of asphalt plants, bulk fuel terminals, and soil remediation facilities were conducted. Air quality inspectors responded to 24 citizen complaints regarding oil-related facilities, primarily for odors.

**Oil Related Activities**

Stage II Inspections -	222
Third Party Inspection Review -	474
Stage II Test Report Review -	1,096
Asphalt Plants and Terminals -	64
Citizen Complaints -	<u>24</u>
Total	1,880

**D. Other Oil Related Activities**

- Maryland Used Oil Recycling Program (Activity is based on calendar 2008 report)**  
Through an interagency agreement with MDE, Maryland Environmental Service (MES) manages the Maryland Used Oil Recycling Program. The purpose of the program is to carry out the intent of the Maryland Used Oil Recycling Law, Section 5-1001 of the Environment Article, Annotated Code of Maryland. The law is aimed at preventing improper disposal of used oil through public education and by providing a sufficient number of convenient, accessible collection locations for persons who change motor oil in their own vehicles. In FY 2009, this Program was funded through an Intergovernmental Agreement (IGA) for \$42,000 from the Maryland Oil Disaster Containment, Clean-up and Contingency Fund.

In calendar year 2008, 664,889 gallons of used oil were collected. Since 1988, the State's Program has collected more than 12.8 million gallons of used motor oil from do-it-yourself auto mechanics. The Antifreeze Recycling Program has also been successful by collecting 37,353 gallons of used engine coolant in calendar year 2008.

To educate and encourage individuals to recycle used motor oil, MES operates a toll-free information hotline at 1-800-473-2925, which receives approximately 1,000 calls per year.

Statewide, there are 164 MDE/MES sponsored used oil collection locations. MES continues to investigate collection site opportunities with the private sector and appropriate government facility locations.

In addition to the used oil recycled through the Maryland Used Oil Recycling Program the Oil Control Program tracked 65,267,446 gallons of used oil recycled through commercial companies in fiscal year 2009.

2. **Ad Hoc Committee on Oil**

The Ad Hoc Committee on Oil is organized to provide a forum for State, federal and local governments, oil industry, oil distributors and contractors to meet, coordinate and discuss issues pertaining to aboveground and underground storage systems, the prevention and control of oil spills and other matters of interest pertaining to the handling of oil. The Committee also provides information to advise the Department on national issues, regulations, and other matters of common interest. An average of 70 people attended each meeting and all meetings are open to the public. The Committee met six times during FY 2009 and provided the following:

- a. Advised MDE of problems occurring in flexible underground piping systems of UST systems;
- b. Assisted and advised MDE on proposed changes to Code of Maryland Regulations 26.10, Oil Pollution and Tank Management;
- c. Advised MDE of standards for aboveground tank inspections;
- d. Assisted in the development of a UST private inspector program;
- e. Assisted and advised MDE on outreach activities; and
- f. Advised on UST Operator Training requirements.

3. **The Tawes Award for a Clean Environment**

This award is presented jointly by the MDE, the Maryland Petroleum Council and the Ad-Hoc Committee on Oil. This year's 34<sup>th</sup> Annual Award was presented at Quiet Waters Park in Annapolis:

**Youth Category**  
**Earthology Club**  
**Green Valley Elementary School**  
**(Carroll County)**

**Adult Category**  
**Dorchester County Resource Preservation and  
Development Corporation**  
**(Dorchester County)**

**Tawes Certificate of Commendation**  
**Jack Fitzgerald and Alex Cabbage**  
**(Anne Arundel County)**

**Government Category**  
**James B. Coulter Award**  
**Dan Savino, Teacher, Poolesville High School**  
**(Montgomery County)**

**IV. FINANCIAL STATEMENT**

An import fee is paid quarterly by persons transferring oil into the State. The FY 2009 fee structure assessed a fee of 4.0 cents (\$0.04) per barrel (about \$0.001/gallon) on oil products transferred into the State.

Table 4 summarizes the petroleum product movement on which the license fees are based. It shows the quantities of different oil products transferred in the State from July 1, 2008 to June 30, 2009. Table 5 provides the FY 2009 financial statement for the Oil Disaster Containment, Clean-up and Contingency Fund. Table 6 provides the FY 2009 Fund expenditures by the following Department of the Environment administrations:

Land Management Administration (LMA)

ERD/ Coordinating Offices

Air and Radiation Management Administration (ARMA)

**V. CONTACT**

This report was compiled by the Oil Control Program of the Maryland Department of the Environment. Questions regarding this report can be directed to the Program by calling 410-537-3442 or by directing e-mail to Mr. Tom Walter, Acting Administrator of the Oil Control Program, at: [twalter@mde.state.md.us](mailto:twalter@mde.state.md.us).

**TABLE 1****SUMMARY OF FY 2009 OIL CONTROL PROGRAM ACTIVITIES**

	Sites Inspected	Number of Inspections	Number of Registered and Permitted Facilities	Number of Permits and Licenses Issued (1)	Number of Ongoing Cleanups (2)	Number of Enforcement Actions
Underground Oil Storage Facilities	1,409	2,669	5,933	N/A	N/A	47
Oil Pollution Remediation	433	2,172	N/A	N/A	1,424	11
Aboveground Oil Storage Facilities (1)	458	651	1,566	326	N/A	23
Totals	2,300	5,492	7,499	326	1,424	81

(1) Includes facilities requiring Oil Transfer Licenses, Oil Operations Permits, or Storm water Discharge Permits for Oil Terminals.

(2) Includes responsible party (PRP) and State-lead cleanups.

**Table 2 – State-lead Site FY2009**

	<b>COUNTY</b>	<b>CASE NAME</b>	<b>CASE #</b>	<b>City</b>	<b>Type</b>
1	AA	BAUCHMAN	7-0668AA	LOTHIAN	Motor Fuel
2	AA	BOWEN RESIDENCE	06-0532AA2	EDGEWATER	Motor Fuel
3	AA	KLAAS RESIDENCE	00-0865AA2	ANNAPOLIS	Heating Oil
4	BA	Hi-Caliber Towing	93-0263BA2	OWINGS MILLS	Motor Fuel
5	BA	MINARIK	95-0401BA	KINGSVILLE	Motor Fuel
6	BA	Mt. Carmel/Falls Rd GWI	04-0667BA2	MONKTON	Motor Fuel
7	BA	MYRICK	92-1474BA3	WHITEHALL	Motor Fuel
8	BA	RUSSO	8-0919BA	KINGSVILLE	Motor Fuel
9	BA	STEBBINS BURNHAM	03-1335BA2	OWINGS MILLS	Motor Fuel
10	BC	G&M OIL CO	95-1038BC1	BALTIMORE	Motor Fuel
11	BC	GEORGE JOHNSON GULF	96-1871BC2	BALTIMORE	Motor Fuel
12	BC	MD Motor Trucking Assoc	07-0814BC	BALTIMORE	Fuel Oil
13	BC	U.S. CAN/ALLTRISTA METAL	97-1922BC1	BALTIMORE	Motor Fuel
14	CE	BATTLESWAMP	92-1618CE	PORT DEPOSIT	Motor Fuel
15	CE	BULLET ST	8-1718CE	HOPEWELL MANOR	Motor Fuel
16	CE	T&C MARKET	95-0335CE	NORTH EAST	Motor Fuel
17	CE	ZION	94-1473CE	NORTH EAST	Motor Fuel
18	CL	GAMBER GWI	05-1155CL	FINKSBURG	Motor Fuel
19	CL	HILLCREST-HAMPSTEAD GWI	05-0261CL	HAMPSTEAD	Motor Fuel
20	FR	ADAMSTOWN	96-2047FR	ADAMSTOWN	Motor Fuel
21	FR	LBTYTWN-550	2000-0575FR	LIBERTYTOWN	Motor Fuel
22	FR	LIBERTYTOWN-75	2000-1183FR	LIBERTYTOWN	Motor Fuel
23	HA	FRUHLING	8-1130HA	JARRETTSVILLE	Motor Fuel
24	HA	HDG	98-1469HA	HAVRE DE GRACE	Motor Fuel
25	HA	LILLIE KNOPP	91-1643HA	JARRETTSVILLE	Motor Fuel
26	HA	PAUL DUNLAP PROPERTY	90-2397HA	STREET	Motor Fuel
27	MO	ROCKVILLE	91-0888MO	ROCKVILLE	Motor Fuel
28	QA	COMMERCIAL PROPERTY	08-0410QA	SUDLERSVILLE	Motor Fuel
29	QA	WALJACKS	90-0818QA	QUEEN ANNE	Motor Fuel
30	TA	FASTSTOP	94-2238TA	EASTON	Motor Fuel
31	WI	MARDELLA SPRINGS	96-1937WI	MARDELA SPRINGS	Motor Fuel
32	WI	MARK BRADLEY/FLAIG	96-1927WI	MARDELA SPRINGS	Motor Fuel

**TABLE 3**  
**Maryland Department of the Environment**  
**Emergency Response Division**  
**Fiscal 2009 Reporting by Local Jurisdiction**

<b>JURISDICTION</b>	<b>REPORTS</b>	<b>OIL</b>	<b>HAZ</b>	<b>OTHER</b>	<b>RESPONSES</b>
<b>ALLEGANY</b>	64	21	3	40	3
<b>ANNE ARUNDEL</b>	273	177	26	70	78
<b>BALTIMORE</b>	396	285	33	78	129
<b>BALTIMORE CITY</b>	562	334	47	181	178
<b>CALVERT</b>	57	48	1	8	4
<b>CAROLINE</b>	13	10	0	3	4
<b>CARROLL</b>	111	60	7	44	17
<b>CECIL</b>	83	61	10	12	19
<b>CHARLES</b>	80	70	2	8	1
<b>DORCHESTER</b>	32	27	1	4	4
<b>FREDERICK</b>	63	41	4	18	15
<b>GARRETT</b>	14	10	0	4	1
<b>HARFORD</b>	106	69	12	25	21
<b>HOWARD</b>	79	51	13	15	25
<b>KENT</b>	17	7	2	8	4
<b>MONTGOMERY</b>	244	172	9	63	16
<b>PRINCE GEORGE'S</b>	245	173	7	65	14
<b>QUEEN ANNE'S</b>	45	33	1	11	14
<b>SOMERSET</b>	4	4	0	0	1
<b>ST MARY'S</b>	52	46	1	5	8
<b>TALBOT</b>	27	18	0	9	4
<b>WASHINGTON</b>	43	26	1	16	8
<b>WICOMICO</b>	41	30	2	9	2
<b>WORCESTER</b>	34	26	0	8	2
<b>FEDERAL FACILITY</b>	90	83	2	5	0
<b>STATE FACILITY</b>	29	25	4	0	8
<b>OUT OF STATE</b>	6	2	1	3	1
<b>UNKNOWN 1</b>	0	0	0	0	0
Total	2,810	1,909	189	712	581

1 Unknown is the default County selection in the database design. If no County was selected, the County field remains blank.

**TABLE 4**

**OIL TRANSFER SUBJECT TO LICENSE FEE**  
(in gallons)

FY 09 July 1, 2008 - June 30, 2009

<b>TYPE OF PRODUCT</b>	<b>NET TO FEE FY2007</b>	<b>NET TO FEE FY 2008</b>	<b>NET TO FEE FY-2009</b>
Gasoline	2,362,957,836	2,134,129,538	2,204,051,610
Gasohol	316,980,066	753,096,521	648,900,722
Kerosene	51,963,382	68,303,734	25,922,376
Diesel	644,468,359	706,465,904	760,560,759
Biodiesel		18,671,907	8,927,928
Aviation	286,158,963	360,381,338	365,524,098
No. 2	392,264,891	336,420,500	333,129,157
No. 4	377,604	1,130,340	2,680,666
No. 5	17,608,115	1,480,143	816,880
No. 6	254,563,354	215,424,898	272,150,406
Asphalts	299,761,628	123,522,149	59,388,706
Hydraulic Oil	332,008	838,997	499,903
Lubricating Oil	31,685,093	32,185,725	42,646,763
Crude/Other	66,081,547	26,516,845	38,319,704
<b>Total Gallons</b>	<b>4,725,202,846</b>	<b>4,778,568,539</b>	<b>4,763,519,678</b>
<b>Total Barrels 42 gal = bbl</b>	<b>112,504,830</b>	<b>113,775,441</b>	<b>113,417,135</b>
<b>Corrected from last report</b>			
<b>Total Gallons</b>	<b>4,853,779,779</b>		
<b>Total Barrels 42 gal = bbl</b>	<b>115,566,185</b>		

**TABLE 5**  
**OIL DISASTER CONTAINMENT, CLEAN-UP**  
**AND CONTINGENCY FUND**

FINANCIAL STATEMENT  
July 1, 2008 to June 30, 2009

A. Beginning Fund Balance 7/01/08	\$2,912,403.98
Open Encumbrances FY08	<u>\$499,318.68</u>
Reconciled Adjusted Balance	\$3,411,722.66

B. FY 2009 Receipts

Transfer Fees	\$4,498,619.88
Oil Spill Cost Recovery	276,743.74
UST Installer Fees	46,550.00
Fines & Penalties	4,157,731.54
Revenue Accrued in prior years	114,348.77
DBM Revenue Reduction	2,006,000.00
Interest Income	<u>650,993.58</u>
Total	7,738,987.51

C. Total Funds available FY 2009 (A+B)	\$11,150,710.17
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D. FY 2009 Expenditures

Salaries and Wages	2,876,053.46
Technical and Special Fees	54,953.91
Communications	59,073.43
Travel	10,242.37
Utilities	16,214.73
Motor Vehicle Operations and Maintenance	471,702.40
Contractual Services	1,081,298.93
Supplies and Materials	183,584.99
Equipment	466,265.03
Grants	339,110.00
Fixed Charges	10,391.30
<b>Total Expenditures</b>	<b><u>5,568,890.55</u></b>

E. Indirect Costs	579,367.76
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F. Balance in Fund 07/01/2009	\$5,002,451.86
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**Table 6**  
**Oil Disaster Containment, Cleanup & Contingency Fund**  
**FY 2009 Fund Expenditures by Administration Activities**

	<b>CO</b>	<b>LMA Oil Control</b>	<b>ARMA Activities</b>	<b>Total Expenditures</b>
Salaries and Wages	651,796.92	2,099,813.41	124,443.13	2,876,053.46
Technical & Special Fees	0	54,953.91		54,953.91
Communications	14,981.24	44,092.19	0	59,073.43
Travel	450.82	9,791.55	0	10,242.37
Utilities	16,214.73	0	0	16,214.73
Motor Vehicle Operations & Maintenance	206,542.62	265,159.78	0	471,702.40
Contractual Services	560,444.03	520,854.90	0	1,081,298.93
Supplies and Materials	124,011.66	59,573.33	0	183,584.99
Equipment	386,757.64	79,507.39	0	466,265.03
Grants	0	339,110.00	0	339,110.00
Fixed Charges	1,201.00	9,190.30	0	10,391.30
Indirect	177,013.51	385,977.54	16,376.72	579,367.76
<b>Total Expenditures</b>	<b>2,139,414.17</b>	<b>3,868,024.3</b>	<b>140,819.85</b>	<b>6,148,258.31</b>

# Imported Barrels

