



**REPORT ON STATUS OF THE
MARYLAND OIL DISASTER CONTAINMENT,
CLEAN-UP AND CONTINGENCY FUND**

**35th ANNUAL REPORT
STATE FISCAL YEAR 2007**

October 1, 2007

Prepared for:

**The Senate Education, Health and Environmental
Affairs Committee and the
House Environmental Matters Committee
of the Maryland General Assembly**

TABLE OF CONTENTS

I.	EXECUTIVE SUMMARY	1
II.	INTRODUCTION	2
III.	OIL POLLUTION CONTROL ACTIVITIES	2
A.	Oil Control Program	2
1.	Compliance/Remediation Division	3
2.	Remediation Division	4
3.	Permits and Support Division	4
B.	Emergency Response Division	5
C.	Air Quality Compliance Program	6
D.	Other Oil Related Activities	7
1.	Maryland Used Oil Recycling Program	7
2.	Ad Hoc Committee on Oil	8
3.	Tawes Award	8
IV.	FINANCIAL STATEMENT	9
V.	CONTACT INFORMATION	9
	TABLE 1 - Summary of Oil Control Program Activities	10
	TABLE 2 - State-lead Sites	11
	TABLE 3 - Summary of Emergency Response Activities	12
	TABLE 4 - Oil Transfer Subject to License Fee	13
	TABLE 5 - Fund Financial Statement	14
	TABLE 6 - Fund Expenditures by Administrations' Activities	15

I. EXECUTIVE SUMMARY

Section 4-411(h) of the Environment Article, Annotated Code of Maryland, requires the Maryland Department of the Environment (MDE) to provide to the standing committees (Senate Education, Health and Environmental Affairs and the House Environmental Matters Committees) of the Maryland General Assembly a status report on the Maryland Oil Disaster Containment, Clean-Up and Contingency Fund.

MDE's Waste Management Administration and the Air and Radiation Management Administration are the administrations responsible for regulating State oil pollution programs. The Oil Control Program, within the Waste Management Administration, and the Air Quality Compliance Program, within the Air and Radiation Management Administration, coordinate these activities on a daily basis. The Office of the Secretary's Emergency Response Division provides the emergency response services for oil and hazardous material emergencies. During State Fiscal Year 2007, the following major activities were accomplished:

1. MDE's Oil Control Program issued 207 oil operations permits for a total of 1,122 facilities that store oil in regulated aboveground storage tanks, transfer oil at their sites, transport oil in Maryland, or treat and store oil contaminated soil.
2. MDE's Oil Control Program conducted 1,813 inspections at facilities to ensure that owners/operators are preventing, reducing, or remediating oil pollution.
3. MDE received 3,846 oil spill reports and responded to 835 surface oil spill incidents through the Emergency Response Division.
4. MDE received \$4,576,643 in oil transfer fees that were deposited to the Maryland Oil Disaster Containment, Clean Up and Contingency Fund.
5. The Waste Management Administration's Oil Control Program coordinated 4,466 Public Information Act searches for consultants, realtors, attorneys, and individuals for information on oil pollution activities.
6. Through the Emergency Response Division, MDE supplied approximately 7,758 bags of sorbent material along with bales of pads, sweeps and drums, to local fire departments to assist them in conducting initial spill response.
7. MDE's Emergency Response Division participated in five oil spill drills in association with federal and local agencies and the oil industry.
8. A total of 781,000 gallons of used oil were collected by the MDE supported Maryland Environmental Service's Used Oil Recycling Program for recycling and proper disposal from individuals who changed the oil in their vehicles. Approximately 69,083,000 additional gallons of used oil was collected and processed by facilities having oil operations permits.

9. MDE collected \$185,211 in cost recovery and \$107,124 in fines and penalties.
10. MDE's Air Quality Compliance Program conducted 1,657 air quality activities related to regulated oil facilities having air emissions. MDE responded to 57 citizen complaints concerning air pollution from oil-related facilities.
11. The Ad Hoc Committee on Oil, which meets in Annapolis and Baltimore, Maryland, continued to provide a forum whereby government and industry can meet, coordinate, and discuss issues pertaining to the oil industry.
12. The Oil Control Program wrote and passed additional underground tank regulations to protect drinking water resources from petroleum contamination within the State.

II. INTRODUCTION

Section 4-411(h) of the Environment Article, Annotated Code of Maryland, requires the Maryland Department of the Environment (MDE) to provide the Senate Education, Health and Environmental Affairs and the House Environmental Matters Committees of the Maryland General Assembly a status report on the Maryland Oil Disaster Containment, Clean-Up and Contingency Fund (Fund). The Fund revenues are generated by licensees paying 2.0 cents (\$0.02) per barrel (42 gallons in a barrel) of oil transferred into the State. Anyone transferring oil in the State must have a valid MDE Oil Transfer License and must pay the fee. There were 216 companies licensed with MDE at the end of this fiscal year. Also credited to the Fund are fines collected for oil pollution violations and recovered costs for certain clean-up expenses provided by MDE.

The Fund was established for MDE "to use to develop equipment, personnel, and plans; for contingency actions to respond to, contain, clean-up, and remove from the land and waters of the State discharges of oil, petroleum products, and their by-products into, upon, or adjacent to the waters of the State; and restore natural resources damaged by discharges" (Section 4-411(f)). MDE is the responsible agency for all oil pollution activities. The State has administered a comprehensive program for oil pollution control and oil spill response since 1972.

III. OIL POLLUTION CONTROL ACTIVITIES

A. **Oil Control Program**

As part of MDE's Waste Management Administration, the Oil Control Program (OCP) is responsible for coordinating oil pollution activities as required by State statute. These activities include, but are not limited to, the development of regulations, enforcement, permits, and complaint response with respect to transportation, storage and disposal of oil (as defined in Section 4-401(g) of the Environment Article). The Program has three divisions: Compliance; Remediation; and Permits/Support. Table 1 summarizes Fiscal Year 2007 activities.

Through OCP, the Department continues to assess the extent of MtBE and other gasoline oxygenates contamination to waters of the State. MDE has been tracking the number of domestic wells with MtBE detections ≥ 5 ppb since the summer of 1999. A review of a database revealed that 580 domestic wells have been impacted with MtBE ≥ 5 ppb.

Maryland must now provide notification to property owners in the High Risk Groundwater Use Area of our state, who are within a ½ mile of a new petroleum contamination discovery. MDE has made six notifications this reporting period. The OCP also begun voluntary notification of open historic cases within the High Risk Groundwater Area of the State. Notifications have been completed for Carroll and Frederick Counties with 296 notices mailed in Carroll and 614 in Frederick.

MDE's regulations that require increased release detection have forced the discovery of several additional gasoline releases at active service stations. It is hoped that the early discovery of these leaks will allow quick corrective action, which will prevent the spread of gasoline and impacts to neighboring private wells.

MDE continues to work on making UST systems liquid and vapor tight to prevent groundwater contamination. We have seen success regarding this action.

1. **Compliance Division**

The Compliance Division has the responsibility for the protection of the environment through enforcement of the oil pollution and tank management laws and regulations. Timely responses are also made to complaints concerning oil handling practices and operations. Appropriate enforcement actions are initiated when necessary.

The Division oversees the person responsible for the discharge of oil and the cleanup contractor at surface spill locations. They ensure that the proper cleanup methods are implemented.

The Division conducts inspections as appropriate and as resources allow, of underground storage tank (UST) systems removals, installations and during their operational life. The Division performs inspections on aboveground storage tank (AST) systems to ensure compliance with Maryland regulations.

The Division manages the UST Access tracking system for 13,083 active USTs in Maryland. The Compliance Division also manages the private inspection program in our State. This program requires tank owners, upon notification from OCP, to inspect their USTs for compliance with Maryland regulations. There are currently 105 certified private inspector in our state. The accredited inspectors performed inspections at 283 facilities in FY2007.

2. Remediation Division:

The Remediation Division has the responsibility for the protection of the environment through enforcement of the oil pollution and tank management laws and regulations. Timely responses are made to groundwater pollution complaints concerning oil products. Appropriate enforcement actions are initiated when necessary.

The Division oversees the person responsible for the discharge of oil and the cleanup contractor at subsurface remediation sites to ensure that the proper cleanup methods are implemented and public health and safety are protected. The Division has 1,947 active sites that are being investigated or remediated regarding petroleum releases.

The Remediation Division coordinates and oversees State-lead activities on sites taken over by MDE for remediation purposes where the responsible person is unable or unwilling to remediate contamination causing a public health threat. A total of 31 ongoing cleanups are being addressed in this manner. Table 2 provides a listing of these State-lead sites.

← - - - Formatted: Bullets and Numbering

3. Permits and Support Division:

The Permits and Support Division is responsible for the writing and oversight of permits. The Administrative Resources Section within the division provides support activities required by the Oil Control Program.

The Division was involved in the following activities:

- a. Issued 207 permits to inspected facilities operating in the State that are involved in the aboveground storage, transfer, transport and delivery of petroleum products and the treatment of oil-contaminated soils.
- b. Issued and oversaw the compliance of State discharge (NPDES) permits for oil terminals and groundwater remediation systems;
- c. Managed the oil transfer fees.
- d. Coordinated all invoicing activities for the Program including discharge permits, transfer fees, penalties, cost recovery and UST Technician and Remover Fees.
- e. Provided data processing support for monitoring and tracking of Program personnel, vehicles, and daily activities.
- f. Conducted 295 audits of oil transfer license holders to ensure those license holders are paying appropriate oil transfer fees to the State. Of

← - - - Formatted: Bullets and Numbering

← - - - Formatted: Bullets and Numbering

← - - - Formatted: Bullets and Numbering

the total audits performed: 164 were found to be in compliance at the time of the audit. Of the 131 non-compliant audits, 46 were found to be delinquent in reporting, which resulted in a letter, Notice of Violation, or Notice of Violation with Penalty to be issued requiring the delinquent report to be submitted, along with appropriate fees. The remaining 85 non-compliant audits were for discrepancies in reporting that required letters requesting either an explanation for the discrepancy or an amended report, with appropriate fee due, to resolve the discrepancy. There were no renewed Oil Transfer Licenses in FY2007 and 21 new Oil Transfer Licenses issued in the State. A total of 233 licenses were active as of June 30, 2007.

g. Implemented, coordinated and provided testing and renewal certification of UST technicians and removers. A total of 209 certificates were issued for a total 432 active certificates.

← - - - Formatted: Bullets and Numbering

h. Coordinated 4,466 Public Information Act searches for consultants, realtors, lawyers, and individuals for information on oil pollution activities.

← - - - Formatted: Bullets and Numbering

B. **Emergency Response Division**

The Emergency Response Division (ERD), within the Office of the Secretary, is the primary State asset that receives and tracks spill reports involving hazardous materials and oil. The ERD provides: 24 hour emergency response to spill incidents; technical support to other programs within MDE; site safety and technical support to the Environmental Crimes Unit during criminal search warrants; and hazardous material awareness training to local environmental health departments and other interested parties upon request. ERD responded to 835 oil and chemical spill incidents across the State.

During the past year, the ERD participated in five oil spill drills. Some of these yearly spill drills are with the Salisbury Mutual Assistance Group (SMAG), the US Environmental Protection Agency (EPA), the South Baltimore Industrial Mutual Aid Plan (SBIMAP), and the U.S. Coast Guard. These drills, in association with both federal and local agencies, are to test and improve the response capabilities of all responders in the event of a major incident.

The ERD has, as in years past, continued to supply sorbent materials to local responders. During FY 07 the ERD supplied approximately 7,758 bags of sorbent. ERD also provided 95 bales of pads, 58 bales of boom, 68 bales of sweep, and 51 drums to local fire departments during FY 07. These materials allow local fire departments to mitigate smaller spills, thereby, minimizing the harmful effects on nearby rivers and streams.

The ERD fleet consists of six primary spill response vehicles assigned to each of the six responders. In addition, ERD operates a 2002 HME / Marion spill response truck that is equipped for response to large-scale incidents and petroleum product transfers. ERD also maintains (2) 1981 Boston Whaler 22 ft. Outrages and (1) 1988 Boston Whaler 25 ft. Guardian for maritime response. Two of the boats are equipped with 400 ft. of oil containment boom for rapid deployment.

The ERD maintains six spill trailers located at strategic locations around the State. Each trailer is equipped with 300 ft. of harbor boom and a variety of spill containment materials. The trailers are accessible to both State and local responders in the event of an emergency. Additionally, MDE maintains 4 dedicated boom trailers, each containing between 1,000 and 1,800 feet of harbor boom. Three of these trailers are housed at MDE's Montgomery Park office, and the 4th trailer is stored in Salisbury, serving the Salisbury Mutual Assistance Group (SMAG). Efforts to increase the stockpile of available boom remain a major focus of the ERD, though current budget constraints have prohibited these efforts.

During normal business hours ERD staffs the Department's 24-hour emergency telephone number, 866-633-4686 (866-MDE-GOTO), for reporting incidents involving hazardous materials and oil. Through a partnership agreement, MEMA's Joint Operations Center receives the after-hours and weekend calls.

During FY 07, the ERD logged (See Table 3):

Oil spill reports	2,667
Hazardous Materials spill reports	275
Other	<u>904</u>
Total reports	3,846

In response to homeland security, the ERD's normal missions have been profoundly altered. In addition to oil and hazardous materials response, ERD responded to suspected anthrax incidents and engaged in many preparedness activities. Despite these additional responsibilities, ERD has not received supplemental funding from the Department of Homeland Security for specialized equipment purchases and terrorism-related activities over the past 4 years.

C. Air Quality Compliance Program

As part of MDE's Air and Radiation Management Administration, the Air Quality Compliance Program ensures compliance of regulated facilities with air pollution requirements. Program activities primarily include compliance inspections, inspections in response to citizens' complaints, and follow-up. Inspections are performed on a regular basis at facilities associated with the handling of petroleum products. Such facilities include asphalt plants, pipeline breakout stations, bulk fuel terminals, gasoline

dispensing stations, and petroleum contaminated soil remediation companies. In addition, the program reviews all third-party inspections and follows up on noncompliance air issues.

The Program conducted 1,622 Stage II Vapor activities during FY07, including 163 routine air quality inspections at regulated oil-related facilities, review of 232 third-party Stage II inspection reports, and evaluation of 1,227 Stage II test reports. In addition 35 inspections of asphalt plants, bulk fuel terminals, and soil remediation facilities were conducted. Air quality inspectors responded to 57 citizen complaints regarding oil-related facilities, primarily for odors.

Stage II Inspections -	163
Third Party Inspection Review -	232
Stage II Test Report Review -	1,227
Asphalt Plants and Terminals -	<u>35</u>
Total	1,657

D. Other Oil Related Activities

1. Maryland Used Oil Recycling Program (Activity is based on calendar 2006 report)

Through a inter agency agreement with MDE, Maryland Environmental Service (MES) manages the Maryland Used Oil Recycling Program. The purpose of the program is to carry out the intent of the Maryland Used Oil Recycling Law, Section 5-1001 of the Environment Article, Annotated Code of Maryland. The law is aimed at preventing improper disposal of used oil generated by persons who change motor oil in their own vehicles through public education and by providing a sufficient number of convenient, accessible collection locations. In FY 2007, this Program was funded through an Intergovernmental Agreement (IGA) for \$42,000 from the Maryland Oil Disaster Containment, Clean-up and Contingency Fund.

This fiscal year, 781,000 gallons of used oil were collected. Since 1988, the State's Program has collected more than 11.5 million gallons of used motor oil from do-it-yourselfers. The Antifreeze Recycling Program has also been successful by collecting 40,000 gallons of used engine coolant in Calendar Year 2006.

To educate and encourage individuals to recycle used motor oil, Maryland Environmental Service (MES) operates a toll free information hotline at 1-800-473-2925, which receives approximately 1,000 calls per year.

Statewide, there are 164 MDE/MES sponsored used oil collection locations. MES continues to investigate collection site opportunities with the private sector and appropriate government facility locations.

2. **Ad Hoc Committee on Oil**

The Ad Hoc Committee on Oil is organized to provide a forum for State, federal and local governments, oil industry, oil distributors and contractors to meet, coordinate and discuss issues pertaining to aboveground and underground storage systems, the prevention and control of oil spills and other matters of interest pertaining to the handling of oil. The Committee also provides information to advise the Department on national issues, regulations, and other matters of common interest. Meetings are open to the public. The Committee met six times during FY 07 and provided the following:

- a. Advised MDE of problems occurring in flexible underground piping systems of UST systems.
- b. Assisted and advised MDE on proposed changes to Code of Maryland Regulations 26.10, *Oil Pollution and Tank Management*.
- c. Advised MDE of standards for aboveground tank inspections.
- d. Assisted in the development of a UST private inspector program.
- e. Assisted and advised MDE on outreach activities.

← - - - Formatted: Bullets and Numbering

3. **The Tawes Award for a Clean Environment**

This award is presented jointly by the MDE, the Maryland Petroleum Council and the Ad-Hoc Committee on Oil. This year's 32th Annual Award was presented at Quiet Waters Park in Annapolis:

Winner – Youth Category

**Edward Sinnes Boy Scouts of America
(Charles County)**

Winner – Adult Category

**Jeffrey A. Grills
(Frederick County Schools)**

Government Category

James B. Coulter Award

Winners

Ellen Jackson and Barbara Brown (MDE)

IV. **FINANCIAL STATEMENT**

An import fee is paid quarterly by persons transferring oil into the State. The FY 2007 fee structure assesses a fee of 2.0 cents (\$0.02) per barrel (about \$0.0005/gallon) on oil products transferred into the State.

Table 4 summarizes the petroleum product movement on which the license fees are based. It shows the quantities of different oil products transferred in the State from July 1, 2006 to June 30, 2007.

Table 5 provides the FY 2007 financial statement for the Oil Disaster Containment, Cleanup and Contingency Fund.

Table 6 provides the FY 2007 Fund expenditures by the following Department of the Environment administrations:

Waste Management Administration (WAS)

Technical and Regulatory Services Administration (TARSA) now ERD/Office of the Secretary.

Air and Radiation Management Administration (ARMA)

Administrative Employees and Services Administration (AESAs)

V. **CONTACT**

This report was compiled by the Oil Control Program of the Maryland Department of the Environment. Questions regarding this report can be directed to the Program by calling 410-537-3442 or by directing email to Mr. Herbert Meade at: hmeade@mde.state.md.us.

TABLE 1**SUMMARY OF FY 2006 OIL CONTROL PROGRAM ACTIVITIES**

	Sites Inspected	Number of Inspections	Number of Registered and Permitted Facilities	Number of Permits and Licenses Issued (1)	Number of Ongoing Cleanups (2)	Number of Enforcement Actions
Underground Oil Storage Facilities	908	2,751	5,813	N/A	N/A	80
Oil Pollution Remediation	504	3,101	N/A	N/A	1,947	30
Aboveground Oil Storage Facilities (1)	401	830	1,122	207	N/A	58
Totals	1,813	6,682	6,935	207	1,947	168

(1) Includes facilities requiring Oil Transfer Licenses, Oil Operations Permits, or Stormwater Discharge Permits for Oil Terminals.

(2) Includes responsible party (PRP) and State-lead cleanups.

Table 2 – State-lead Site FY2006

	COUNTY	CASE NAME	CASE #	City	Type
1	AA	BAUCHMAN	7-0668AA	LOTHIAN	Motor Fuel
2	AA	KLAAS RESIDENCE	00-0865AA2	ANNAPOLIS	Heating Oil
3	BA	MINARIK	95-0401BA	KINGSVILLE	Motor Fuel
4	BA	MYRICK	92-1474BA3	WHITEHALL	Motor Fuel
5	BA	RUSSO	8-0919BA	KINGSVILLE	Motor Fuel
6	BA	STEBBINS BURNHAM	03-1335BA2	OWINGS MILLS	Motor Fuel
7	BA	TANANA OIL	9-1308BA4	EDGEMERE	Motor Fuel
8	BA	TOLLGATE SHELL	3-0002BA3	KINGSVILLE	Motor Fuel
9	BC	G&M OIL CO	95-1038BC1	BALTIMORE	Motor Fuel
10	BC	GEORGE JOHNSON GULF	96-1871BC2	BALTIMORE	Motor Fuel
11	BC	ROYAL OIL	9-0826BC	BALTIMORE	Heating Oil
12	BC	U.S. CAN/ALLTRISTA METAL	97-1922BC1	BALTIMORE	Motor Fuel
13	CE	BATTLESWAMP	92-1618CE	PORT DEPOSIT	Motor Fuel
14	CE	BULLET ST	8-1718CE	HOPEWELL MANOR	Motor Fuel
15	CE	CHARLESTOWN	7-1673CE	CHARLESTOWN	Motor Fuel
16	CE	J&L TEXACO	99-2060CE	NORTHEAST	Motor Fuel
17	CE	T&C MARKET	95-0335CE	NORTH EAST	Motor Fuel
18	CE	ZION	94-1473CE	NORTH EAST	Motor Fuel
19	CL	KEYMAR	93-1334CL	KEYMAR	Motor Fuel
20	FR	ADAMSTOWN	96-2047FR	ADAMSTOWN	Motor Fuel
21	FR	CHICKENMAN	9-0303FR	FREDERICK	Motor Fuel
22	FR	LBTYTWN-550	2000-0575FR	LIBERTYTOWN	Motor Fuel
23	FR	LIBERTYTOWN-75	2000-1183FR	LIBERTYTOWN	Motor Fuel
24	HA	FRUHLING	8-1130HA	JARRETTSVILLE	Motor Fuel
25	HA	HDG	98-1469HA	HAVRE DE GRACE	Motor Fuel
26	HA	LEVINE	92-1067HA	SCARBORO	Motor Fuel
27	HA	PAUL DUNLAP PROPERTY	90-2397HA	STREET	Motor Fuel
28	MO	ROCKVILLE	91-0888MO	ROCKVILLE	Motor Fuel
29	QA	WALJACKS	90-0818QA	QUEEN ANNE	Motor Fuel
30	TA	FASTSTOP	94-2238TA	EASTON	Motor Fuel
31	WI	MARDELLA SPRINGS	96-1937WI	MARDELA SPRINGS	Motor Fuel

TABLE 3
Maryland Department of the Environment
Emergency Response Division
Fiscal 07 Reporting by Local Jurisdiction¹

JURISTICTION	REPORTS	OIL	HAZ	OTHER	RESPONSES
ALLEGANY	59	19	2	38	1
ANNE ARUNDEL	383	274	30	79	116
BALTIMORE	644	394	41	206	235
BALTIMORE CITY ²	673	513	80	80	205
CALVERT	95	66	6	23	17
CAROLINE	25	15	1	9	4
CARROLL	103	53	6	44	25
CECIL	82	57	3	22	15
CHARLES	114	90	3	21	6
DORCHESTER	28	21	4	3	5
FREDERICK	93	63	11	19	26
GARRETT	28	19	1	8	4
HARFORD	142	107	14	21	36
HOWARD	89	67	4	18	35
KENT	31	15	5	11	6
MONTGOMERY	321	228	12	81	21
PRINCE GEORGE'S	329	234	16	79	26
QUEEN ANNE'S	50	36	4	10	10
SOMERSET	17	7	0	10	1
ST MARY'S	58	43	4	11	5
TALBOT	41	32	0	9	6
WASHINGTON	63	40	4	19	7
WICOMICO	69	49	2	18	8
WORCESTER	48	30	1	17	2
FEDERAL FACILITY	143	131	7	5	3
STATE FACILITY	22	16	3	3	9
OUT OF STATE	4	2	0	2	0
UNKNOWN ³	92	46	11	35	1
Total	3,846	2,667	275	904	835

¹ Due to database being under the control and design of MEMA some errors should be expected. MEMA personnel are not trained in determining Oil, Haz, and Other. Database is no longer in an MS Access 97 format and information searches are word searches, there are no drop menu's to provide accurate spelling or use of a number to indicate a type of spill. Blank fields in Oil, Haz, and Other were listed as Other, blank fields in ERD Respond were left as No.

² Baltimore City report numbers are higher than other Counties due to Baltimore City Fire Department Fax's to MDE-ERD to report all spills that the Baltimore City Fire Department responded to.

³ Unknown is now the default County selection in the database design. If no County was selected the County is then left blank in this location of the report.

TABLE 4**OIL TRANSFER SUBJECT TO LICENSE FEE**
(in gallons)

FY 07 July 1, 2006 - June 30, 2007

TYPE OF PRODUCT	NET TO FEE FY 05	NET TO FEE FY 06	NET TO FEE FY 07
Gasoline	2,840,536,019	2,805,435,022	2,362,957,836
Gasohol	15,385,985	47,070,983	316,980,066
Kerosene	62,194,325	54,306,648	51,963,382
Diesel	643,291,691	598,578,189	644,468,359
Aviation	317,396,509	371,252,615	286,158,963
No. 2	436,742,131	535,154,257	392,264,891
No. 4	1,724,631	304,624	377,604
No. 5	1,444,650	956,865	17,608,115
No. 6	306,037,100	344,187,036	254,563,354
Asphalts	389,959,097	278,802,695	299,761,628
Hydraulic Oil	4,888,042	536,223	332,008
Lubricating Oil	52,941,084	43,307,142	31,685,093
Crude/Other		4,334,779	66,081,547
Total Gallons	5,072,541,264	5,084,237,078	4,725,202,846
Total Barrels 42 gal = bbl	120,774,792	121,053,264	112,504,830

TABLE 5

**OIL DISASTER CONTAINMENT, CLEANUP
AND CONTINGENCY FUND**

FINANCIAL STATEMENT
July 1, 2006 to June 30, 2007

A.	Beginning Fund Balance 7/01/06	\$1,252,175.15
	Open Encumbrances FY06	\$232,647.27
	Reconciled Adjusted Balance	\$1,484,822.42

B. FY 2007 Receipts

Transfer Fees	\$4,576,643.03
Oil Spill Cost Recovery	185,221.03
UST Installer Fees	54,550.00
Fines & Penalties	107,124.31
Revenue Adjustment	-28,181.36
Interest Income	<u>358,760.94</u>
Total	5,254,117.95

C.	Total Funds available FY 2007 (A+B)	6,738,940.37
----	-------------------------------------	--------------

D. FY 2007 Expenditures

FY-2007 Expenditures	
Salaries and Wages	2,976,784.22
Technical and Special Fees	16,391.53
Communications	40,693.32
Travel	2,183.42
Utilities	0
Motor Vehicle Operations and Maintenance	228,019.32
Contractual Services	340,423.10
Supplies and Materials	197,942.36
Equipment	133,524.40
Grants	33,484.00
Fixed Charges	5,634.78
Other	549,356.12
Total Expenditures	4,524,436.57

E.	Balance in Fund 07/01/2006	\$2,214,503.80
----	----------------------------	----------------

Table 6
Oil Disaster Containment, Cleanup & Contingency Fund
FY 2007 Fund Expenditures by Administration Activities

	TARSA Now Office of the Secretary Emergency Operations	WAS Oil Control	ARMA Stage II Activities	AESA	Total Expenditures
Salaries and Wages	672,667.86	2,165,225.54	138,507.74	383.08	2,976,784.22
Technical & Special Fees	0	15,736.16	655.37	0	16,391.53
Communications	4,803.75	35,889.57	0	0	40,693.32
Travel	80.00	2,103.42	0	0	2,183.42
Utilities	0	0	0	0	0
Motor Vehicle Operations & Maintenance	23,099.40	204,919.92	0	0	228,019.32
Contractual Services	61,365.52	279,057.58	0	0	340,423.10
Supplies and Materials	163,873.49	34,068.87	0	0	197,942.36
Equipment	118,261.84	15,262.56	0	0	133,524.40
Grants	0	33,484.00	0	0	33,484.00
Fixed Charges	0.00	5,634.78	0	0	5,634.78
Other Operating Expenses	144,301.79	385,769.05	19,232.34	52.94	549,356.12
Total Expenditures	1,188,453.65	3,177,151.45	158,395.45	436.02	4,524,436.57